

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Dec 2013-May 2014 (1)	Dec 2013-May 2014 (2)	Dec-13 (3)	Jan-14 (3)	Feb-14 (3)	Mar-14 (3)	Apr-14 (3)	May-14 (3)				
1 (4)	N/A	N/A													
2	151 - 175	8%	Customer Charge	(\$0.82)											
			First 250 kWh	(\$0.00466)	(\$0.00764)	(\$0.00778)	(\$0.00990)	(\$0.00990)	(\$0.00628)	(\$0.00539)	(\$0.00510)				
			Next 500 kWh	(\$0.00506)	(\$0.00764)	(\$0.00778)	(\$0.00990)	(\$0.00990)	(\$0.00628)	(\$0.00539)	(\$0.00510)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
3	126 - 150	20%	Customer Charge	(\$2.05)											
			First 250 kWh	(\$0.01165)	(\$0.01911)	(\$0.01944)	(\$0.02474)	(\$0.02474)	(\$0.01569)	(\$0.01347)	(\$0.01276)				
			Next 500 kWh	(\$0.01265)	(\$0.01911)	(\$0.01944)	(\$0.02474)	(\$0.02474)	(\$0.01569)	(\$0.01347)	(\$0.01276)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
4	101 - 125	36%	Customer Charge	(\$3.70)											
			First 250 kWh	(\$0.02096)	(\$0.03440)	(\$0.03500)	(\$0.04454)	(\$0.04453)	(\$0.02824)	(\$0.02424)	(\$0.02296)				
			Next 500 kWh	(\$0.02276)	(\$0.03440)	(\$0.03500)	(\$0.04454)	(\$0.04453)	(\$0.02824)	(\$0.02424)	(\$0.02296)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
5	76 - 100	53%	Customer Charge	(\$5.44)											
			First 250 kWh	(\$0.03086)	(\$0.05065)	(\$0.05152)	(\$0.06557)	(\$0.06556)	(\$0.04158)	(\$0.03569)	(\$0.03381)				
			Next 500 kWh	(\$0.03351)	(\$0.05065)	(\$0.05152)	(\$0.06557)	(\$0.06556)	(\$0.04158)	(\$0.03569)	(\$0.03381)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
6	0 - 75	77%	Customer Charge	(\$7.91)											
			First 250 kWh	(\$0.04484)	(\$0.07358)	(\$0.07485)	(\$0.09526)	(\$0.09524)	(\$0.06041)	(\$0.05185)	(\$0.04912)				
			Next 500 kWh	(\$0.04869)	(\$0.07358)	(\$0.07485)	(\$0.09526)	(\$0.09524)	(\$0.06041)	(\$0.05185)	(\$0.04912)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts temporarily increased effective August 14, 2013 for a 2-year period. At the end of the 2-year period the discounts will return to previous levels per Order No. 25-544 in DE 13-180.

Authorized by NHPUC Order No. 25,579 in Case No. DE 13-079, dated October 4, 2013

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-GI Class Default Service:

	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Total
Power Supply Charge							
1 Residential Class - Total Costs excl. Reconciliation & RGGI Rebate	\$4,513,302	\$6,072,070	\$5,186,614	\$3,076,519	\$2,245,902	\$1,896,266	\$22,990,672
2 kWh Purchases - Residential	<u>50,518,361</u>	<u>54,206,586</u>	<u>46,308,399</u>	<u>44,274,510</u>	<u>38,039,087</u>	<u>34,040,709</u>	<u>267,387,652</u>
3 Total, Before Losses (L.1 / L.2)	\$0.08934	\$0.11202	\$0.11200	\$0.06949	\$0.05904	\$0.05571	\$0.08598
4 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Retail Rate - Residential Variable Power Supply Charge excl. Reconciliation & RGGI Rebate (L.3 * (1+L.4))	\$0.09506	\$0.11919	\$0.11917	\$0.07393	\$0.06282	\$0.05927	
6 Retail Rate - Residential Fixed Power Supply Charge excl. Reconciliation & RGGI Rebate (L.3 * (1+L.4))							\$0.09149
7 G2 and OL Class - Total Costs excl. Reconciliation & RGGI Rebate	\$1,781,837	\$2,111,688	\$2,120,703	\$1,259,618	\$1,038,545	\$919,683	\$9,232,075
8 kWh Purchases - G2 and OL	<u>20,308,186</u>	<u>18,985,354</u>	<u>20,000,677</u>	<u>18,953,782</u>	<u>18,361,200</u>	<u>17,499,168</u>	<u>114,108,368</u>
9 Total, Before Losses (L.7 / L.8)	\$0.08774	\$0.11123	\$0.10603	\$0.06646	\$0.05656	\$0.05256	\$0.08091
10 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Retail Rate - G2 and OL Variable Power Supply Charge excl. Reconciliation & RGGI Rebate (L.9 * (1+L.10))	\$0.09336	\$0.11835	\$0.11282	\$0.07071	\$0.06018	\$0.05592	
12 Retail Rate - G2 and OL Fixed Power Supply Charge excl. Reconciliation & RGGI Rebate (L.9 * (1+L.10))							\$0.08608
13 Reconciliation + RGGI Rebate	(\$113,198)	(\$116,979)	(\$105,978)	(\$101,054)	(\$90,142)	(\$82,373)	(\$609,725)
14 kWh Purchases - Total Non-GI	<u>70,826,548</u>	<u>73,191,940</u>	<u>66,309,076</u>	<u>63,228,292</u>	<u>56,400,286</u>	<u>51,539,878</u>	<u>381,496,020</u>
15 Total, Before Losses (L.13 / L.14)	(\$0.00160)	(\$0.00160)	(\$0.00160)	(\$0.00160)	(\$0.00160)	(\$0.00160)	(\$0.00160)
16 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
17 Retail Rate - Variable Power Supply Charge Reconciliation + RGGI Rebate (L.15 * (1+L.16))	(\$0.00170)	(\$0.00170)	(\$0.00170)	(\$0.00170)	(\$0.00170)	(\$0.00170)	
18 Retail Rate - Fixed Power Supply Charge Reconciliation + RGGI Rebate (L.15 * (1+L.16))							(\$0.00170)
19 Total Retail Rate - Residential Variable Power Supply Charge (L.5 + L.17)	\$0.09336	\$0.11749	\$0.11747	\$0.07223	\$0.06112	\$0.05757	
20 Total Retail Rate - Residential Fixed Power Supply Charge (L.6 + L.18)							\$0.08978
21 Total Retail Rate - G2 and OL Variable Power Supply Charge (L.11 + L.17)	\$0.09165	\$0.11665	\$0.11112	\$0.06901	\$0.05848	\$0.05422	
22 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.12 + L.18)							\$0.08438

Renewable Portfolio Standard (RPS) Charge							
23 Reconciliation	\$50,231	\$51,909	\$47,027	\$44,843	\$40,000	\$36,553	\$270,563
24 Total Costs	<u>\$206,057</u>	<u>\$375,758</u>	<u>\$340,422</u>	<u>\$324,606</u>	<u>\$289,552</u>	<u>\$264,599</u>	<u>\$1,800,993</u>
25 Reconciliation plus Total Costs (L.23 + L.24)	\$256,288	\$427,667	\$387,450	\$369,448	\$329,552	\$301,152	\$2,071,556
26 kWh Purchases	<u>70,826,548</u>	<u>73,191,940</u>	<u>66,309,076</u>	<u>63,228,292</u>	<u>56,400,286</u>	<u>51,539,878</u>	<u>381,496,020</u>
27 Total, Before Losses (L.25 / L.26)	\$0.00362	\$0.00584	\$0.00584	\$0.00584	\$0.00584	\$0.00584	\$0.00543
28 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
29 Total Retail Rate - Variable RPS Charge (L.27 * (1+L.28))	\$0.00385	\$0.00622	\$0.00622	\$0.00622	\$0.00622	\$0.00622	
30 Total Retail Rate - Fixed RPS Charge (L.27 * (1+L.28))							\$0.00578

TOTAL DEFAULT SERVICE CHARGE							
31 Total Retail Rate - Residential Variable Default Service Charge (L.19 + L.29)	\$0.09721	\$0.12371	\$0.12369	\$0.07845	\$0.06734	\$0.06379	
32 Total Retail Rate - Residential Fixed Default Service Charge (L.20+L.30)							\$0.09556
33 Total Retail Rate - G2 and OL Variable Default Service Charge (L.21 + L.29)	\$0.09550	\$0.12287	\$0.11734	\$0.07523	\$0.06470	\$0.06044	
34 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.22+L.30)							\$0.09016

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CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Dec-13</u>	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Apr-14</u>	<u>May-14</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation + RGGI Rebate							\$6,794
2 Total Costs excl. wholesale supplier charge							<u>\$19,959</u>
3 Reconciliation plus RGGI Rebate plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$26,752
4 kWh Purchases							<u>27,446,464</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00097
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00102	\$0.00102	\$0.00102	\$0.00102	\$0.00102	\$0.00102	\$0.00102
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	\$4,775	\$4,471	\$4,716	\$4,189	\$4,602	\$4,839	\$27,594
11 Total Costs	<u>\$14,039</u>	<u>\$23,197</u>	<u>\$24,467</u>	<u>\$21,731</u>	<u>\$23,876</u>	<u>\$25,106</u>	<u>\$132,416</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$18,814	\$27,668	\$29,183	\$25,920	\$28,479	\$29,945	\$160,009
13 kWh Purchases	<u>4,749,849</u>	<u>4,447,554</u>	<u>4,691,089</u>	<u>4,166,497</u>	<u>4,577,841</u>	<u>4,813,635</u>	27,446,464
14 Total, Before Losses (L.12 / L.13)	\$0.00396	\$0.00622	\$0.00622	\$0.00622	\$0.00622	\$0.00622	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00414	\$0.00651	\$0.00651	\$0.00651	\$0.00651	\$0.00651	
TOTAL DEFAULT SERVICE CHARGE							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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